EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 21/04/2009 05:00

Wellbore Name

COBIA A19A

Rig Name	Rig Type	Rig Service Type	Company	
Rig 175	Platform	Drilling Rig (Conv)	Nabors	
Primary Job Type		Plan		
Drilling and Completion		D&C		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
3,187.80		2,456.53		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	

109/08019.1.01 14,392,964 Currency **Daily Cost Total Cumulative Cost**

713,843 3,331,828

Report Start Date/Time Report End Date/Time **Report Number**

21/04/2009 05:00 20/04/2009 05:00

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Drill f/613m to 615m w/ 8.5" Schlumberger RSS. Down linking tools, lost circulation 120bbl. Perform LOT#2, final pressure 51psi, pumped 2bbl, flow back 1.25bbl. Cut back MW and displace f/11.5ppg to 10.5ppg. Monitor trip tanks/pits for loss/gain. Perform LOT#3 final pressure 112psi, pumped 2.72bbl, flow back 0.9bbl. Perform LOT#4, final pressure 115psi, pumped 3bbl, flow back 1.6bbl. POOH f/615m to surface w/8.5" Schlumberger RSS, L/D same. RIH w/5.5" Cement stinger f/surface to 297m.

7

Activity at Report Time

RIH w/cement stinger at 297m

Next Activity

Cont' RIH f/297m to 615m, pump balanced cement plug

Daily Operations: 24 HRS to 21/04/2009 06:00

MARLIN A23

IWANLIN AZO				
Rig Type	Rig Service Type	Company		
Platform		Imperial Snubbing Services		
	Plan			
	Pull 4 1/2" completion, run 3 1/2" completion			
(mKB)	Target Depth (TVD) (mKB)			
09				
	Total Original AFE Amount	Total AFE Supplement Amount		
342	2,800,000			
	Cumulative Cost	Currency		
37	862,029	AUD		
	Report End Date/Time	Report Number		
9 06:00	21/04/2009 06:00	10		
3	(mKB) 09 342	Rig Type Platform Plan Pull 4 1/2" completion, run 3 1/2" completion (mKB) Target Depth (TVD) (mKB) Total Original AFE Amount 2,800,000 Cumulative Cost Report End Date/Time		

Management Summary

Backload 14 bundles of 4-1/2" tubing. Change 4" pipe rams to 3-1/2" and pressure test OK. Recover 7" QRBP. M/u & TIH with Baker Milling/ scraper assembly.

Activity at Report Time

Cont to TIH with Baker Milling/scraper assembly

Scrape proposed Pkr setting interval and dress off top of 4.5" tubing stub

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Daily Operations: 24 HRS to 21/04/2009 06:00						
Wellbore Name		70 112000 00100				
		WEST KINGFISH W5				
Rig Name	Rig Type	Rig Service Type	Company			
Rig 22	Platform		Imperial Snubbing Services			
Primary Job Type		Plan	Plan			
Plug and Abandonment Only		Plug and Abandon	Plug and Abandon			
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)				
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount			
80005068		1,835,699				
Daily Cost Total		Cumulative Cost	Currency			
84,076		820,523	AUD			
Report Start Date/Time		Report End Date/Time	Report Number			
20/04/2009 06:00		21/04/2009 06:00	10			

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Management Summary

Rigged-up cementing spread, pressure tested all hoses and manifolds. Pre-job mtg with HOWCO and crew. Conducted 7bbl cement plug #1 as per program. WOC 11hrs. Tag 5K TOC at 2701m. Circulated well to Inhibited seawater and POOH with DP and old completio.n

Activity at Report Time

Tripping out of hole with 3 1/2" completion.

Next Activity

Continue to Trip out of hole

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